

ORIGINAL



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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

2015 APR 30 P 12:20

SUSAN BITTER SMITH- CHAIRMAN
BOB STUMP
BOB BURNS
TOM FORESE
DOUG LITTLE

AZ CORP COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE APPLICATION
OF DUNCAN VALLEY ELECTRIC
COOPERATIVE, INC. – GAS DIVISION FOR
A DETERMINATION OF THE FAIR VALUE
OF ITS PROPERTY FOR RATEMAKING
PURPOSES, TO FIX A JUST AND
REASONABLE RATE OF RETURN
THEREON, TO APPROVE RATES
DESIGNED TO DEVELOP SUCH RETURN,
AND FOR RELATED APPROVALS.

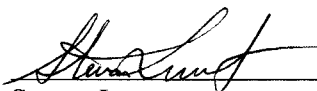
DOCKET NO. E-01703A-14-0362

**COMPLIANCE FILING
PURSUANT TO
DECISION No. 75040**

Pursuant to Decision 75040, dated April 23, 2015, Duncan Valley Electric Cooperative, Inc.,
hereby submits its revised schedules of rates and charges.

RESPECTFULLY SUBMITTED this 30th day of April, 2015.

By:


Steven Lunt
Chief Executive Officer
Duncan Valley Electric Cooperative, Inc.
379597 Az 75
PO Box 440
Duncan, Arizona 85534

ORIGINAL and 15 copies filed this
30th day of April, 2015, with:

Docket Control
ARIZONA CORPORATION COMMISSION
1200 West Washington
Phoenix, Arizona 85007

Arizona Corporation Commission

DOCKETED

APR 30 2015

DOCKETED BY



DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

PRIVATE AREA LIGHTING SERVICE
SCHEDULE "LS"

PAGE 1 OF 3

EFFECTIVE DATE:

This rate schedule is effective for all service on or after May 1, 2015, as authorized by the Arizona Corporation Commission in Decision No. 75040 dated April 23, 2015.

AVAILABILITY:

Available to all consumers within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at 120/240 Volts.

NET RATE PER BILLING PERIOD: (or part thereof/service)

100 & 175 Watt Lamp:	\$ 8.40/Fixture/Billing Period
100 & 175 Watt Lamp with Pole:	\$ 9.65/Fixture/Billing Period

These rates, plus the adjustments set forth below, are based on average billing period consumption as follows:

100 Watt Lamp:	45 kWh/Fixture/Billing Period
175 Watt Lamp:	78 kWh/Fixture/Billing Period

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) The net rate per billing period for wattage quoted as established above.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

PRIVATE AREA LIGHTING SERVICE
SCHEDULE "LS"

PAGE 2 OF 3

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) Security light installations and related appurtenances billed under this schedule shall be owned, operated, and maintained by the utility. All facilities installed on the consumer's premises shall be the property of the Utility.
- 3) Security light installations shall require a 60 continuous months (5 years) service agreement, or as provided by the Utility's Line Extension Policy.
- 4) Security light installations shall be controlled by light sensitive photo-electric cells.
- 5) Security light installations shall be maintained by the Utility only during normal working hours.
- 6) Security light installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.
- 7) Security light installations may be installed on a temporary basis in accordance with the rules and regulations covering temporary electric service.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

PRIVATE AREA LIGHTING SERVICE
SCHEDULE "LS"

PAGE 3 OF 3

CONDITIONS OF SERVICE (CONTINUED):

- 8) The Utility reserves the right to remove lamp and appurtenances at any time in the event more than two calls per year become necessary due to vandalism or other causes over and above regular maintenance required, unless the consumer agrees to pay for the additional calls and costs incurred.
- 9) It shall be the consumer's responsibility to notify the Utility if lamp or fixture maintenance is required.
- 10) The consumer shall be subject to the rules and regulations of the Utility.
- 11) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.
- 12) The consumer shall not resell or share electric service with others.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE SERVICE
SCHEDULE "SP"

PAGE 1 OF 3

EFFECTIVE DATE:

This rate schedule is effective for all service on or after May 1, 2015, as authorized by the Arizona Corporation Commission in Decision No. 75040 dated April 23, 2015.

AVAILABILITY:

Available to single-phase consumers who require 15 kVA or less of transformer capacity within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE: \$21.00/Billing Period

ENERGY CHARGE: All kWh @ \$.07928/kWh

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$21.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first \$21.00.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$21.00. No kWh allowance in System Charge.

BUDGET BILLING:

Upon request of the consumer, the Utility shall provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the regulatory bodies.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE SERVICE
SCHEDULE "SP"

PAGE 2 OF 3

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE SERVICE
SCHEDULE "SP"

PAGE 3 OF 3

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE TIME OF USE SERVICE
SCHEDULE "SPTOU"

PAGE 1 OF 3

EFFECTIVE DATE:

This rate schedule is effective for all service on or after May 1, 2015, as authorized by the Arizona Corporation Commission in Decision No. 75040 dated April 23, 2015.

AVAILABILITY:

Available to single-phase consumers who require 15 kVA or less of transformer capacity and suitable voltage, are in existence, and are adjacent to the premises served within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE:	\$21.00/Billing Period
METER CHARGE:	\$2.50/Billing Period
OFF-PEAK ENERGY CHARGE:	All kWh @ \$.05819/kWh
ON-PEAK ENERGY CHARGE:	All kWh @ \$.14766/kWh

DEFINITION OF ON-PEAK

April 1 through October 31: For this rate schedule, on-peak hours are 1 P.M. to 7 P.M., every day, excluding weekends and holidays. All other hours are considered to be Off-Peak. All hours on weekends and holidays are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 A.M. to 9:00 A.M. and 6 P.M. to 9 P.M., Monday through Friday. All other hours are considered to be Off-Peak. All hours on weekends and holidays are considered to be Off-Peak.

* Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE TIME OF USE SERVICE
SCHEDULE "SPTOU"

PAGE 2 OF 3

METER CHARGE

The meter charge is to cover the additional cost of the TOU special meter for this rate.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$21.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy.
No power allowed for the first \$21.00.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$21.00.
No kWh allowance in System Charge.

BUDGET BILLING:

Upon request of the consumer, the Utility shall provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the regulatory bodies.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE TIME OF USE SERVICE
SCHEDULE "SPTOU"

PAGE 3 OF 3

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.
- 6) An SPTOU customer may choose to return to Rate Schedule Single Phase - SP at any time, and this change shall be made free-of charge. An SPTOU customer who opts to return to Rate Schedule Single Phase - SP will not be allowed to re-subscribe to Rate Schedule SPTOU for a period of at least 12 months.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE TIME OF USE SERVICE
SCHEDULE "SPTOU"

PAGE 1 OF 3

EFFECTIVE DATE:

This rate schedule is effective for all service on or after May 1, 2015, as authorized by the Arizona Corporation Commission in Decision No. 75040 dated April 23, 2015.

AVAILABILITY:

Available to single-phase consumers who require 15 kVA or less of transformer capacity and suitable voltage, are in existence, and are adjacent to the premises served within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE:	\$21.00/Billing Period
METER CHARGE:	\$2.50/Billing Period
OFF-PEAK ENERGY CHARGE:	All kWh @ \$.05819/kWh
ON-PEAK ENERGY CHARGE:	All kWh @ \$.14766/kWh

DEFINITION OF ON-PEAK

April 1 through October 31: For this rate schedule, on-peak hours are 1 P.M. to 7 P.M., every day, excluding weekends and holidays. All other hours are considered to be Off-Peak. All hours on weekends and holidays are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 A.M. to 9:00 A.M. and 6 P.M. to 9 P.M., Monday through Friday. All other hours are considered to be Off-Peak. All hours on weekends and holidays are considered to be Off-Peak.

* Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE TIME OF USE SERVICE
SCHEDULE "SPTOU"

PAGE 2 OF 3

METER CHARGE

The meter charge is to cover the additional cost of the TOU special meter for this rate.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$21.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first \$21.00.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$21.00. No kWh allowance in System Charge.

BUDGET BILLING:

Upon request of the consumer, the Utility shall provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the regulatory bodies.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE TIME OF USE SERVICE
SCHEDULE "SPTOU"

PAGE 3 OF 3

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.
- 6) An SPTOU customer may choose to return to Rate Schedule Single Phase - SP at any time, and this change shall be made free-of charge. An SPTOU customer who opts to return to Rate Schedule Single Phase – SP will not be allowed to re-subscribe to Rate Schedule SPTOU for a period of at least 12 months.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"

PAGE 1 OF 3

EFFECTIVE DATE:

This rate schedule is effective for all service on or after May 1, 2015, as authorized by the Arizona Corporation Commission in Decision No. 75040 dated April 23, 2015.

AVAILABILITY:

Available to three-phase consumers who require more than 15 kVA of transformer capacity within the utility's service area and who have a demand greater than 15 kW more than 50 percent of the months where kWh usage is billed and have an average demand greater than 15 kW for the months where kWh usage is billed. Customer eligibility will be determined each year on a historical calendar year basis.

CHARACTER OF SERVICE:

Alternating current, three-phase, 60 Hertz, at available primary or secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE:	\$42.00/Billing Period
ENERGY CHARGE:	All kWh @ \$.06767/kWh
DEMAND CHARGE:	All kW over 15 kW @ \$10.00/kW

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$42.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first \$42.00.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$40.00. No kWh allowance in System Charge.

Any demand allowances shall be made only during the billing period in which they occurred.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"

PAGE 2 OF 3

METERING:

The Utility shall install suitable demand metering instrumentation for billing under this schedule. No consumer shall be placed on this schedule without demand metering.

BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand established by a consumer during the billing period.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. The Utility may increase the measured kW of demand one (1) percent for each one (1) percent the power factor is less than 95 percent.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE DEMAND SERVICE
SCHEDULE "TPD"

PAGE 3 OF 3

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PUBLIC STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "PSHL"

PAGE 1 OF 3

EFFECTIVE DATE:

This rate schedule is effective for all service on or after May 1, 2015, as authorized by the Arizona Corporation Commission in Decision No. 75040 dated April 23, 2015.

AVAILABILITY:

Available only for city and town street lighting under agreement with the governmental body in the Utility's service area.

CHARACTER OF SERVICE:

Public lighting installed on poles to burn from dusk to dawn.

NET RATE PER BILLING PERIOD: (or part thereof/service)

100 Watt Lamp:	\$ 6.30/Fixture/Billing Period
175 Watt Lamp:	\$ 8.95/Fixture/Billing Period
400 Watt Lamp:	\$14.40/Fixture/Billing Period

These rates, plus the adjustments set forth below, are based on average billing period consumption as follows:

100 Watt Lamp:	45 kWh/Fixture/Billing Period
175 Watt Lamp:	78 kWh/Fixture/Billing Period
400 Watt Lamp:	176 kWh/Fixture/Billing Period

LIMITED INVESTMENT:

The maximum investment by the Utility per light installation shall be as provided by the Utility's Line Extension Policy.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PUBLIC STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "PSHL"

PAGE 2 OF 3

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) The net rate per billing period for wattage quoted as established above.
- 2) Minimum charges established in accordance with the Line Extension Policy.
- 3) Minimum charges established by special contract between the consumer and the Utility.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.
PUBLIC STREET AND HIGHWAY LIGHTING SERVICE
SCHEDULE "PSHL"

PAGE 3 OF 3

CONDITIONS OF SERVICE:

- 1) Installation, operation, maintenance and ownership of all lamps, poles, and fixtures shall be according to contracts between the Consumer and the Utility, or as such contracts shall be modified, from time to time, by the Consumer and the Utility, or according to the Utility's Line Extension Policy.
- 2) Installations may be inoperative during periods within a month, but such periods shall not cause the net rate per month to be adjusted.
- 3) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.
- 6) The Utility's rules and regulations, filed with the regulatory body, shall apply.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE DEMAND SERVICE
SCHEDULE "SPD"

PAGE 1 OF 3

EFFECTIVE DATE:

This rate schedule is effective for all service on or after May 1, 2015, as authorized by the Arizona Corporation Commission in Decision No. 75040 dated April 23, 2015.

AVAILABILITY:

Available to single-phase consumers who require more than 15 kVA of transformer capacity within the utility's service area and who have a demand greater than 15 kW more than 50 percent of the months where kWh usage is billed and have an average demand greater than 15 kW for the months where kWh usage is billed. Customer eligibility will be determined each year on a historical calendar year basis.

CHARACTER OF SERVICE:

Alternating current, single-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE:	\$31.50/Billing Period
ENERGY CHARGE:	All kWh @ \$.06325/kWh
DEMAND CHARGE:	All kW over 15 kW @ \$10.00/kW

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$31.50 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy. No power allowed for the first \$31.50.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$31.50. No kWh allowance in System Charge.

Any demand allowances shall be made only during the billing period in which they occurred.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE DEMAND SERVICE
SCHEDULE "SPD"

PAGE 2 OF 3

BUDGET BILLING:

Upon request of the consumer, the Utility shall provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the regulatory bodies.

METERING:

The Utility shall install suitable demand metering instrumentation for billing under this schedule. No consumer shall be placed on this schedule without demand metering.

BILLING DEMAND:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand established by a consumer during the billing period.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. The Utility may increase the measured kW of demand one (1) percent for each one (1) percent the power factor is less than 95 percent.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

SINGLE PHASE DEMAND SERVICE
SCHEDULE "SPD"

PAGE 3 OF 3

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE SERVICE
SCHEDULE "TP"

PAGE 1 OF 2

EFFECTIVE DATE:

This rate schedule is effective for all service on or after May 1, 2015, as authorized by the Arizona Corporation Commission in Decision No. 75040 dated April 23, 2015.

AVAILABILITY:

Available to three-phase consumers who require 15 kVA or less of transformer capacity within the utility's service area.

CHARACTER OF SERVICE:

Alternating current, three-phase, 60 Hertz, at available primary or secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

SYSTEM CHARGE: \$42.00/Billing Period

ENERGY CHARGE: All kWh @ \$.06903/kWh

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- 1) \$42.00 per billing period with no allowance for kWh.
- 2) Minimum charges established in accordance with the Line Extension Policy.
No power allowed for the first \$42.00.
- 3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge of \$42.00
No kWh allowance in System Charge.

TAX AND ASSESSMENT CLAUSE:

Bills rendered are subject to adjustment for all federal, state and local government taxes or levies on such sales and any assessments that are or may be imposed by federal or state regulatory agencies on electric utility gross revenues.

DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.

THREE PHASE SERVICE
SCHEDULE "TP"

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TERMS OF PAYMENT:

Billings made under this rate schedule will be due and payable, delinquent and subject to disconnect in accordance with the Cooperative's collection policy and applicable state laws and regulations.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power cost is increased or decreased above or below the base purchased power cost of \$.05843/kWh sold, flow through such increases or decreases to all classes of consumers.

CONDITIONS OF SERVICE:

- 1) The Utility's rules and regulations, filed with the regulatory bodies, shall apply.
- 2) All wiring, pole lines and other electrical equipment electrically on the load side of the point of attachment at the weather-head shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. The metering shall be supplied and owned by the Utility.
- 3) The consumer's installation shall conform to City, County, State, and National Electrical Codes and Electrical Safety Codes.
- 4) The consumer shall not resell or share electric service with others.
- 5) Special conditions of service shall be covered by contract.

ADDITIONAL TERMS AND CHARGES:

The charges specified herein shall be in addition to any charges authorized by regulatory bodies including, but not limited to, competition transition, Renewable Energy Standard Tariff Surcharge and other system benefits charges. Service is available under this tariff on a "provider of last resort" basis only to those customers who qualify for such service.